



MINISTRY OF POWER  
GOVERNMENT OF INDIA



असीमित ऊर्जा, अनन्त संभावनाएँ  
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# NEF PROPOSAL TEMPLATES

NODAL AGENCY  
Rural Electrification Corporation Ltd.

## Instructions to Utilities for Filling the Proposal Templates under NEF

- A. The comprehensive proposal duly signed (all pages) and complete in all respect, along with copies of supporting documents shall be forwarded to REC in prescribed formats. In case of any assistance/ doubt/ interpretation utilities are requested to contact REC for clarification.
- B. Templates formats for submission of the proposal are as under;

<b>Template 1</b>	<b><u>Proposal for Project Sanction :</u></b>  This template consists of basic information in respect of the utility and details of the projects to be submitted under NEF. Utilities are required to fill and submit this template separately <b>for each proposal</b> .
<b>Template 2</b>	<b><u>Proposal for evaluation of Pre- eligibility Condition:</u></b>  This template consists of information in respect of the pre- eligibility conditions that are to be complied by the utility for sanctioning of proposal under NEF.  This information is required to be submitted <b>each year</b> in order to evaluate pre-eligibility of the utility for facilitating them in taking benefits for all the projects sanctioned or to be sanctioned under NEF.  This Template may not be required to be filled with each proposal submitted during the Financial Year and only the cover page of already submitted template may be enclosed for reference while submitting other proposal for sanction.  Template shall be resubmitted or updated suitably during the year, in case any updation is required in lines with the NEF Guidelines or there is any change in the status of the pre eligibility conditions.
<b>Template 3</b>	<b><u>Proposal for evaluation of interest subsidy:</u></b>  This template consists of information in respect of the utility's achievement/ evaluation criteria as defined in the guidelines for evaluation of scores and further submission to the Steering Committee for consideration of approval in respect of the percentage of interest subsidy and quantum of interest subsidy amount. Details of the progress of projects, interest paid to the lender is also required to be submitted in this template. Utilities are required to fill and submit this template separately for each project <b>on yearly basis</b> .
<b>Compliance of Pre eligibility conditions for respective states/ utilities will be done with reference to Operational Guidelines of NEF which may be referred before filling the format</b>	

## Template 1: Proposal for Project Sanction

(to be filled by utility)	
<b>Name of State</b>	
<b>Name of utility</b>	
<b>Project Name</b>	
<b>Project Area/ Town / District</b>	
<b>Lender's Name</b>	
<b>Lenders Sanction Scheme Code</b>	
<b>Financial Year of Application</b>	

(For use of Nodal Agency)	
<b>PROPOSAL No.</b>	
<b>Submission date (dd/mm/yyyy)</b>	
<b>NEF Sanction No.</b>	
<b>Sanction Date (dd/mm/yyyy)</b>	
<b>Detail of Independent evaluator</b>	
<b>Remarks</b>	

## FORMAT 1A: DECLARATION TO BE SUBMITTED ON UTILITY'S LETTER HEAD

### This is to certify that:

1. The Project Proposal has been recommended by the Distribution Reforms Committee (DRC) at the State level under the chairmanship of the Chief Secretary / Principal Secretary / Secretary (Power / Energy). – Copy of approval of DRC enclosed as **Annexure-A**
2. The proposal has been approved by SERC/JERC. (applicable only in case of proposals submitted by private discoms)- Copy enclosed as **Annexure-B**
3. Proposed Capital works have not been funded through the R-APDRP or RGGVY schemes.
4. The present proposal for Capital works includes only new works and excludes other works under implementation.
5. No other subsidy /Grant from State/ Central Govt. have been taken/ planned to be taken for these Capital expenditure works proposed for availing Interest Subsidy. No concession has been provided by Govt. of India or on behalf of Govt. of India for loans taken by utilities from Bi-lateral / Multilateral FIs.
6. No disbursements have been made by the lenders under these projects prior to submission of proposal.
7. The proposal templates have been filled in to the best possible manner in accordance to the guidelines and the latest available information.

Signature of Authorized officer:

Name:

Designation:

Utility:

Contact No.:

E-mail:

## FORMAT 1B: GENERAL INFORMATION

### A. BASIC UTILITY DETAILS

Sl. No	Description		To be Filled by Utility
<b>1</b>	<b>General</b>		
(a)	Name of State	<i>Text</i>	
(b)	Name of Utility	<i>Text</i>	
(c)	Status of Utility (Public/ Private Discom, Integrated SEB, Operating as a Power Department, Franchisee)	<i>Text</i>	
(e)	Date of Incorporation of the Utility (if applicable)	<i>date</i>	
(f)	Registered Address of the Utility	<i>Text</i>	
<b>2</b>	<b>Commercial Details (as on <i>dd/mm/yyyy*</i>)</b>		
(a)	Total Service area	<i>Sq. Kms</i>	
(b)	Total Number of Utility Consumers	<i>Nos.</i>	
(c)	Load catered by Utility in Service Area as on .... (Date)	<i>MW</i>	
<b>3</b>	<b>Contact Details (Utility Nodal Officer for NEF at Head/Corporate Office)</b>		
(a)	Name		
(b)	Designation		
(c)	Address		
(d)	Phone Office		
(e)	Mobile No.		
(f)	Fax		
(g)	E-mail		

Sl. No	Description	To be Filled by Utility
4	<b>Point of Contact (Project In-charge)</b>	
(a)	Name	
(b)	Designation	
(c)	Address	
(d)	Phone-Office	
(e)	Mobile No.	
(f)	Fax	
(g)	E-mail	

*Note: \* Preferably data as on 31<sup>st</sup> March of Previous Financial Year/ updated should be submitted*

**B. PROPOSED PROJECT DESCRIPTION**

Sl. No	Description		To be Filled by Utility	
1	Project Name	<i>text</i>		
2	Project Objective	<i>text</i>		
3	Project Categorisation (on the basis of project objective)	<i>text</i>	<i>Option</i>	<i>Please Tick</i>
			<i>Loss Reduction Program</i>	
			<i>System augmentation &amp; strengthening</i>	
			<i>Enhancing Operational efficiency</i>	
			<i>Customer relationship management/ grievance redressal</i>	
4	Likely Project Commencement Date	<i>date</i>		
5	Scheduled Project Completion Date	<i>date</i>		
6	Total Project Cost	<i>Rs Crs</i>		
<b>7</b>	<b>Sources of Funding for Project</b>			
(a)	Own resources	<i>Rs Crs</i>		
(b)	Support from State Govt	<i>Rs Crs</i>		
(c)	Loan	<i>Rs Crs</i>		
(d)	Consumer Contribution (if any)	<i>Rs Crs</i>		
	<b>Total Project Coat</b>	<i>Rs Crs</i>		

## FORMAT 1C: Joint Declaration from Utility & Lender

1. Project Name:
2. Name of lender:
3. Date of Sanction:
4. Sanction Letter No. (submit copy of sanction Letter as **Annex C**):
5. Loan Details:

Sl. No.	Project Cost Phasing & Loan Conditions	Units	Details			
a)	Total Loan Amount	<i>Rs.Crs</i>				
b)	Likely Phasing of Capital Expenditure(Amount)		FY.....	FY.....	FY.....	FY.....
		<i>Rs.Crs</i>				
c)	Total Loan Period (including Moratorium)	<i>Years</i>				
d)	Moratorium Period	<i>Months</i>				
e)	Loan Repayment Frequency	<i>Text</i>				
f)	Interest Repayment Frequency	<i>Text</i>				
g)	Prevailing Interest Rate (at commencement )	%				

### 6. Project Cost Details:

Sl. No.	Major Heads	Quantity	Unit Price	Total Cost
		<i>Units</i>	<i>Rs./unit</i>	<i>Rs. Crs</i>
	<i>Utility to provide list of work</i>			
1	Distribution Transformers	Nos		
2	LT Lines	Kms		
3	HT Lines	Kms		
4	No. of Feeders Proposed for Segregation	Nos		
5	No. of Feeders Proposed for Separation	Nos		
6	Augmentation of Substation	Nos		
7	New Substations	Nos		
8	Installation of Meters	Nos		
9	Establishment of IT enabled consumer service centres	Nos		



Sl. No.	Major Heads	Quantity	Unit Price	Total Cost
		Units	Rs./unit	Rs. Crs
	<i>Utility to provide list of work</i>			
10	Creation of Customer enabled services	Nos		
11	SCADA/ DMS System etc.	Nos		
12	Metering of Distribution Transformers & Feeders	Nos		
13	Aerial Bunched Conductor (HT/LT)	Kms		
14	Any other works (give description)	Lump sum		
	<b>Sub Total (1)</b>			
15	Cost Escalation	%		
16	Erection Cost	%		
17	Supervision charges	%		
18	Any Other Cost	Lump sum		
	<b>Sub Total (2)</b>			
	<b>Grand Total</b>			

Utility's Signature (with Seal/Stamp)

Lender's Signature (with Seal/Stamp)

## List of annexure to be provided:

S No.	Description	Information enclosed	Remarks
1	Annex A: Copy of recommendation from Distribution reform Committee for the Project	Yes/No	
2	Annex B: Copy of approval of SERC/ JERC for proposal submitted, in case of private utilities	Yes/No	
3	Annex C: Copy of Sanction Letter by Lender	Yes/No	

## Template 2: Proposal for evaluation of Pre-eligibility

(to be filled by utility)

<b>Name of State</b>	
<b>Name of utility</b>	
<b>Project Name</b>	
<b>Project Area/ Town / District</b>	
<b>Lender's Name</b>	
<b>Lenders Sanction Scheme Code</b>	
<b>Financial Year of Application</b>	

(For use of Nodal Agency)

<b>PROPOSAL No.</b>	
<b>Submission date (dd/mm/yy)</b>	
<b>NEF Sanction No.</b>	
<b>Sanction Date (dd/mm/yyyy)</b>	
<b>Detail of Independent evaluator</b>	
<b>Remarks</b>	

## FORMAT 2A: PRE-ELIGIBILITY CONDITIONS (PEC)

### PEC 1: Operationalization of SERC/ JERC

Note: The Information may not be required to be filled in case the same has already been submitted / approved during the current financial year and there is no change in the status.

S. No	Particulars	Status	Group I: Power Dept.	Group I: Others	Group II: Power Dept.	Group II: Others
1.1	Whether SERC/ JERC has been operationalised in the borrower(s) State/ UT?	Yes/No			Exempted	
1.2	Year of Constitution	Year			Exempted	
1.3	Whether SERC/ JERC have issued Tariff Order for the State/UT?	Yes/No			Exempted	
(a)	If Yes, provide the period for which Tariff Order has been issued	Year			Exempted	

Remarks of Nodal Agency	
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## PEC 2: Formulation of Business Plan

**Note: The Information may not be required to be filled in case the same has already been submitted / approved during the current financial year and there is no change in the status.**

S. No	Particulars	Status	Group I: Power Dept.	Group I: Others	Group II: Power Dept.	Group II: Others
2.1	Whether detailed Business Plan for at least 5 years has been submitted as <b>Annex A</b> ?	Yes/No				
2.2	Whether the borrower has a positive Profit after taxes (PAT) as per the latest available accounts?	Yes/No				
(a)	If yes, then whether the Business Plan showcases sustaining positive PAT during the projected business plan period (business plan should include the year in which the interest subsidy is being claimed).	Yes/No				
(b)	If no, then whether the Business Plan includes Financial turnaround plan where PAT becomes positive within a period of 5 years during the projected business plan period (business plan should include the year in which the interest subsidy is being claimed) & remains positive for remaining period.	Yes/No				
2.3	Whether the investments reflected in the business plan have been approved by SERC/JERC?	Yes/No				
(a)	If yes, then borrower should submit documentary evidence of approval from SERC/JERC as <b>Annex B</b> to the given formats.	Yes/No				
2.4	Whether Business Plan envisages support of State Govt?	Yes/No				
(a)	If yes, then borrower should submit documentary support from State/ UT Government has been submitted as <b>Annex C</b> to the given formats.	Yes/No				

<b>Remarks of Nodal Agency</b>	
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### PEC 3: Re-organization of State Electricity Boards (SEBs)

**Note: The Information may not be required to be filled in case the same has already been submitted / approved during the current financial year and there is no change in the status**

S. No	Particulars	Status	Group I: Power Dept.	Group I: Others	Group II: Power Dept.	Group II: Others
3.1	Whether SEB has been reorganized in accordance with Section 131 of the Electricity Act 2003?	Yes/No	Exempted		Exempted	Exempted#
3.2	If Yes, provide year of such Re-organisation	Year	Exempted		Exempted	Exempted#
3.3	Whether Opening Balance Sheet has been prepared for the newly formed successor companies?	Yes/No	Exempted		Exempted	Exempted#
3.4	Date of Notification of opening balance sheet	Date	Exempted		Exempted	Exempted#
3.5	Submit the Opening Balance Sheet of the successor companies in attached format in <b>Annex D</b>	Text	Exempted		Exempted	Exempted#
3.4	Whether Transfer Scheme has been notified by State/UT Government?	Yes/No	Exempted		Exempted	Exempted#
(a)	If yes, provide copy of Notification of Transfer Scheme as <b>Annex E</b>	Date	Exempted		Exempted	Exempted#
3.5	Whether operations by the newly formed successor companies have commenced?	Yes/No	Exempted		Exempted	Exempted#
(a)	If Yes, submit Certificate of Incorporation as <b>Annex F</b>	Text	Exempted		Exempted	Exempted#

**# Power Utilities operating under Group II States are exempted from meeting this PEC for a period of 3 years from operationalization of NEF Scheme**

<b>Remarks of Nodal Agency</b>	
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## PEC 4: Release of Subsidy by State Government

**Note: The Information may not be required to be filled in case the same has already been submitted / approved during the current financial year and there is no change in the status**

S. No.	Particulars	Status	Group I: Power Dept.	Group I: Others	Group II: Power Dept.	Group II: Others
4.1	Whether subsidy for the FY (n-1) has been received? Where 'n' refers to year of Sanction of Proposal.	<i>Yes/No/ Not applicable</i>				
(a)	If yes, provide amount of subsidy received during FY (n-1)	<i>Rs Crs</i>				
4.2	Whether provision for subsidy has been made for FY (n) in the State Annual Budget? Where 'n' refers to year of Sanction of Proposal	<i>Yes/No/ Not applicable</i>				
(a)	If yes, provide amount of subsidy provisioned for FY (n)	<i>Rs Crs</i>				
4.3	Submit copy of supporting documents regarding receipt of subsidy as <b>Annex G</b> .					

<b>Remarks of Nodal Agency</b>	
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## PEC 5: Audited Annual Accounts

**Note: The Information may not be required to be filled in case the same has already been submitted / approved during the current financial year and there is no change in the status**

S. No.	Particulars	Status	Group I: Power Dept.	Group I: Others	Group II: Power Dept.	Group II: Others
5.1	Whether the borrower has submitted audited annual accounts for FY (n-2) as <b>Annex H</b> ? Where 'n' refers to year of Sanction of Proposal	Yes/No	Exempted		Exempted	Exempted#
5.2	In case of <b>Power Department</b> , whether the borrower has submitted the latest available Annual Resource Plan for the State/UT as <b>Annex H</b> ?	Yes/No		N.A.		N.A.

**# State Power Utilities operating under Group II States are exempted from meeting this PEC for a period of 3 years from operationalization of NEF Scheme. However during this period of 3 years, Latest Audited Annual Accounts needs to be submitted.**

**Note: Private Distribution Companies in both Groups are required to submit Audited Annual Accounts for the financial Year (n-2), if the utility seeks financial assistance before 30th September of current financial year (n) and in case financial assistance under NEF is sought on or after 1st October of the current financial year (n), the audited Annual Accounts for the preceding financial year (n-1) should be submitted.**

Remarks of Nodal Agency	
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## PEC 6: Timely Filing of Tariff Petition

**Note: The Information may not be required to be filled in case the same has already been submitted / approved during the current financial year and there is no change in the status**

S. No.	Particulars	Status	Group I: Power Dept.	Group I: Others	Group II: Power Dept.	Group II: Others
6.1	Whether tariff order has been issued for FY (n)?	<i>Yes/No</i>			<i>Exempted</i>	
(a)	If yes, whether a copy of Tariff Order for FY (n) has been submitted as <b>Annex I</b> to these formats. Where 'n' refers to year of Sanction of Proposal.	<i>Yes/No</i>			<i>Exempted</i>	
6.2	In case proposal is submitted on or after 30th November of FY (n) Whether the borrower has filed the tariff petition for FY (n+1) with the SERC/ JERC?	<i>Yes/No</i>			<i>Exempted</i>	
(a)	If yes, whether a copy for tariff petition for FY (n+1) has been submitted as <b>Annex J</b> to these formats. Where 'n' refers to year of Sanction of Proposal.	<i>Yes/No</i>			<i>Exempted</i>	

<b>Remarks of Nodal Agency</b>	
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## List of annexure to be provided:

S No.	Description	Information enclosed	Remarks
1	Annex A: Copy of Business Plan	Yes/No	
2	Annex B: Copy of approval of SERC/ JERC for Capital investments reflecting in Business Plan	Yes/No	
3	Annex C: Copy of approval of State/UT Government for support in case Business Plan envisages their support, if any	Yes/No	
4	Annex D: Copy of Opening balance sheet of unbundled successor companies	Yes/No	
5	Annex E: Copy of notified Transfer Scheme	Yes/No	
6	Annex F: Incorporation Certificate of Utility after unbundling	Yes/No	
7	Annex G: Copy of support document regarding receipt of subsidy from State/UT Government	Yes/No	
9	Annex H: Audited Annual Accounts for FY (n-2) for state utilities & for Private Discoms (n-2)/(n-1) #. Annual Resource Plan for Power Department under State/UT	Yes/No	
10	Annex I: Tariff Order for FY (n)	Yes/No	
11	Annex J: Tariff Petition for FY (n+1)	Yes/No	

\* 'n' refers to year of Sanction of Proposal

# Private Distribution Companies in both Groups are required to submit Audited Annual Accounts for the financial Year (n-2), if the utility seeks financial assistance before 30th September of current financial year (n) and in case financial assistance under NEF is sought on or after 1st October of the current financial year (n), the audited Annual Accounts for the preceding financial year (n-1) should be submitted.

## Template 3: Proposal for evaluation of interest subsidy

(to be filled by utility)	
<b>Name of State</b>	
<b>Name of Utility/ Discom</b>	
<b>Financial Year of pre-eligibility of Utility/ Discom approved by Steering Committee (n)</b>	
<b>Total no. of scheme eligible for subsidy</b>	
<b>Total Disbursement availed during the eligible FY (n)</b>	
<b>Total interest paid to lender during the eligible FY (n)</b>	

(For use of Nodal Agency)	
<b>PROPOSAL reference No. &amp; date</b>	
<b>Independent evaluator</b>	
<b>Date of approval by Steering Committee for interest subsidy (dd/mm/yyyy)</b>	
<b>Reduction in AT&amp;C loss</b> Year(n): _____ AT&C loss (%): _____ Year(n-1): _____ AT&C loss (%): _____	
<b>Reduction in revenue GAP on subsidy received basis</b> Year(n): _____ GAP: _____ Year(n-1): _____ GAP: _____	
<b>MYT Notification</b>	
<b>RoE provision</b>	
<b>Final Score</b>	
<b>Eligible interest subsidy rate (%)</b>	
<b>Amount of eligible interest subsidy</b>	
<b>Remarks</b>	

## FORMAT 3A: RELEASE OF SUBSIDY BY STATE GOVERNMENT

### A1 Compliance of Release of Subsidy by State Government

S. No.	Particulars	Details
1.1	Whether the eligible revenue subsidy from State Government for the FY (n) is received?	
(a)	Amount of subsidy received for FY (n) : Rs. in cr	
1.2	Submit confirmation regarding receipt of eligible subsidy for FY (n) as <b>Annex A</b> . Clarification in case of any difference	

Remarks of Nodal Agency	
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**Note:** Where 'n' refers to year for which interest subsidy is being claimed i.e. the year for which the utility was approved as pre- eligible by Steering Committee.

## FORMAT 3B: ELIGIBILITY CRITERIA (EC) FOR COMPUTATION OF INTEREST SUBSIDY

### EC 1: Reduction in Aggregate Technical & Commercial (AT&C) Losses

Particulars	Unit	FY (n-1)	FY (n)
		1	2
AT&C losses at utility level derived from Audited Accounts	%		
<b>%ge Reduction in AT&amp;C Loss over previous year</b>	<b>%</b>		

Note:

- **Where 'n' refers to year for which interest subsidy is being claimed i.e. the year for which the utility was approved as pre- eligible by Steering Committee.**
- **Borrower should submit data as per attached format for AT&C Loss Computation in Annex B**

### EC 2: Reduction in Revenue Gap on Subsidy Received Basis : Revenue Gap

**(Rs./kWh)** on subsidy received basis= Average Cost of Supply (ACS) – Average Revenue on subsidy basis (ARR)

Particulars	Unit	FY (n-1)	FY (n)
		1	2
Average Cost of Supply (ACS) derived from Audited Accounts (A)	Rs/kWh		
Average Revenue Realised (ARR) on subsidy received basis derived from Audited Accounts (B)	Rs/kWh		
Revenue Gap on subsidy received basis at utility level (A-B)	Rs/kWh		
<b>%ge Reduction in Revenue Gap over previous year</b>	<b>%</b>		

Note:

- **Where 'n' refers to year for which interest subsidy is being claimed i.e. the year for which the utility was approved as pre- eligible by Steering Committee.**
- **Borrower should submit supporting documents as Annex C**

### EC 3: Return on Equity (RoE)

Particulars	Unit	Response
Whether RoE/ RoCE/ any other reasonable return (as per provisions of NTP) have been allowed by SERC in the Tariff Order for <b>FY (n)</b> ? Where 'n' refers to year for which interest subsidy is being claimed	Yes/No	
Submit copy of relevant extract of the Tariff Order as <b>Annex D</b>		

### EC 4: Notification of MYT Regulations

Particulars	Unit	Response
Whether State Electricity Regulatory Commission (SERC)/ JERC have notified MYT Regulations?	Yes/No	
Submit copy of Notified MYT regulations as <b>Annex E</b>		

**FORMAT 3C: LOAN DISBURSEMENT & ACTUAL INTEREST PAYMENT DURING FY (n)****(This Format is to be submitted individually for each project)**

Name of the scheme & scheme code	
Name of lender	
Financial Year of Steering Committee approval (2012-13/ 2013-14)	
Loan Amount as per Steering Committee approval (Rs. in lakhs)	
Loan amount sanctioned by lender (Rs. in lakhs)	
Date of 1st Disbursement by lender	
Cumulative Disbursement (in Rs.)	
Total disbursement availed from lender against this project during FY (n) (in Rs.)	
Total interest paid to lender against this project during FY (n) (in Rs.)	
Periodicity of Payment of Interest & Principal (Monthly/Quarterly/Semi Annually/ Annually)	Principal: _____ Interest : _____

S.no	Particulars	Tranche 1	Tranche 2	n....	Total
1	Date of Disbursement				
2	Disbursement Amount (Rs)				
3	Rate of Interest (%)				
4	Interest amount claimed by lender during the year 'n' excluding penal interest, if any (Rs)				
5	Penal Interest if any claimed by the lender (Rs)				
6	Actual Interest Paid during the year 'n' excluding penal interest, if any (Rs)				
7	Penal Interest paid by the borrower, if any (Rs)				

**Note:**

1. 'n' refers to year for which interest subsidy is being claimed
2. **This format may be treated as sample only; and can be changed by the lender/borrower as per actual schedule**

**Certification:**

*This is to confirm that timely payment has been made/ received against this project & calculation details (also **in MS Excel file**) is attached with this file.*

**Utility's Signature (with Seal/Stamp)****Lender's Signature (with Seal/Stamp)**

### FORMAT 3D: PROJECT MONITORING FORMAT

(This Format is to be submitted individually for each project)

Name of the scheme & scheme code	
Name of lender	
Financial Year of Steering Committee approval (2012-13/ 2013-14)	
Loan Amount as per Steering Committee approval (Rs. in lakhs)	
Loan amount sanctioned by lender (Rs. in lakhs)	

#### 1. STATUS OF IMPLEMENTATION OF PROJECT

	Activity/ Sub Activity	Status
Sl. No.		
1	Turnkey Project/ Departmental Project/ Partial Turnkey Project	
2	Actual Start Date of Project	
3	Scheduled Completion Date of Project	
4	Loan amount released against the project <b>till end of FY of claim</b> (Rs. in lakhs)	
	Loan amount released against the project <b>as on date of claim</b> (Rs. in lakhs)	
5	Loan amount released by the lender as on _____ (Rs. in lakhs)	
6	Remarks on progress of work	



**ITEM-WISE PROGRESS OF WORK ( as on date of submission of proposal)**

**(This Format is to be submitted individually for each project)**

<b>Sl. No.</b>	<b>Major Heads</b>	<b>Units</b>	<b>Quantity Sanctioned</b>	<b>Works Completed</b>	<b>Remarks</b>
	<i>Utility to provide list of work</i>				
1	Distribution Transformers	Nos			
2	LT Lines	Kms			
3	HT Lines	Kms			
4	No. of Feeders Proposed for Segregation	Nos			
5	No. of Feeders Proposed for Separation	Nos			
6	Augmentation of Substation	Nos			
7	New Substations	Nos			
8	Installation of Meters	Nos			
9	Establishment of IT enabled consumer service centres	Nos			
10	Creation of Customer enabled services	Nos			
11	SCADA/ DMS System etc.	Nos			
12	Metering of Distribution Transformers & Feeders	Nos			
13	Aerial Bunched Conductor (HT/LT)	Kms			
14	Any other works (give description)	Lump sum			
	<b>Sub Total (1)</b>				
15	Cost Escalation	%			
16	Erection Cost	%			
17	Supervision charges	%			
18	Any Other Cost	Lump sum			
	<b>Sub Total (2)</b>				
	<b>Grand Total</b>				

**Utility's Signature (with Seal/Stamp)**

**Lender's Signature (with Seal/Stamp)**

**List of annexure to be provided:**

S No.	Description	Information enclosed	Remarks
1	Annex A: Copy of support document regarding subsidy received from State/UT Government	Yes/ No	
2	Annex B: AT&C loss computation (format enclosed)	Yes/ No	
3	Annex C: Revenue Gap computation (format enclosed)	Yes/ No	
4	Annex D: Relevant extract of Tariff Order with reference to Return on Equity allowed	Yes/ No	
5	Annex E: Copy of MYT Regulations	Yes/ No	

## ANNEX B: AT&C LOSS COMPUTATION

(for information only- provide detailed calculation sheet on this basis for FY (n) – 2012-13 and FY (n-1)- 2011-12 along with supporting documents/ data source)

Net input energy (Mkwh)	Total input energy (adjusted for transmission losses and energy traded)
Net sale of energy (Mkwh)	Total energy sold (adjusted for energy traded)
Net revenue from sale of energy (Rs.Crs.)	Revenue from sale of energy (adjusted for revenue from energy traded )
Collection Efficiency (%)	(Net Revenue from Sale of Energy- Change in Debtors for <u>Sale of Power</u> ) x100 Net Revenue from Sale of energy
Energy realized (Mkwh)	Net sale of Energy (Mkwh) x Collection Efficiency
AT&C Losses (%) (For SEBs/ PDs/ Discoms)	<u>[Net input energy (Mkwh) – Energy Realized (Mkwh)] x 100</u> Net input energy (Mkwh)

Note: 'n' refers to year for which interest subsidy is being claimed

### Details to be provided :

Mention the relevant page of Audited annual accounts, if derived value then provide the calculation details with reference to annual accounts. In case not available of data in annual accounts, the figures are to be certified by Statutory Auditors.

S.No.	Particular	Unit	FY n	FY (n-1)
a	Gross Energy Generated	MU		
b	Auxiliary Consumption	MU		
c	Energy Purchased	MU		
d	Energy Traded/ Inter-state sales (Net)	MU		
e	Transmission Loss	MU		
f	Energy sold	MU		
g	Revenue from sale of energy	Rs Crs		
h	Revenue from energy traded/ Inter-state sales	Rs Crs		
i	Opening debtors for sale of energy w/o deducting provision for doubtful debts	Rs Crs		
j	Closing debtors for sale of energy w/o deducting provision for doubtful debts or any amount written off	Rs Crs		
k	Total Expenditure	Rs Crs		
l	Non-Tariff Income	Rs Crs		
m	Subsidy received	Rs Crs		
n	Subsidy Booked/ Built in the Revenue	Rs Crs		
o	Sundry debtors for energy traded & interstate sale of power	Rs Crs		

## ANNEX C: REVENUE GAP COMPUTATION

(for information only- provide detailed calculation sheet in this basis for FY (n)-FY 2012-13 and FY (n-1)- FY 2011-12 along with supporting documents/ data source)

Avg. Cost of supply (Rs/ kwh)	<u>Total Expenditure</u> Total input energy (Kwh)
Average Revenue (Rs/ Kwh)	Revenue from sale of power (on subsidy <u>received basis</u> ) + Other income Total input energy (Kwh)
Gap (Rs./kwh)	ACS – Average Revenue (Rs./kwh)

Note: 'n' refers to year for which interest subsidy is being claimed

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